

Quarterly Report

For the quarter ended 30 September 2021

ASX:LKE | FRA:LK1 | OTC:LLKKF

lakeresources.com.au

Highlights

- Long duration, low-cost project debt finance for the Kachi Lithium Project is indicatively available from the United Kingdom's Export Credit Agency UKEF and Canada's EDC.
- UKEF provided a strong Expression of Interest to support approx. 70% of the total finance required for Kachi's development, subject to standard project finance terms.
- Canada's Export Credit Agency, EDC, provided a Letter of Interest to potentially work alongside UKEF to provide direct lending to the project up to US\$100 million
- Definitive Feasibility Study (DFS) and Environmental and Social Impact Assessment (ESIA) continue for Kachi with completion anticipated in Q2 2022, together with an expansion case to double production to 51,000 tpa LCE.
- Discussions continue with potential off-takers and electric vehicle makers with few projects globally with uncommitted lithium offtake.
- Lake formally partnered with Lilac for the technology and funding to develop the Kachi Project. Lilac will contribute technology, engineering teams, and an on-site demonstration plant, earning in to a maximum 25% stake in Kachi based on performance-based milestones.
- Lilac, after earning its interest, will be expected to fund approximately US\$50 million, equivalent to its pro rata share of future development costs.
- Lake announced a pro-rata issue of 1 Bonus Option for every 10 Shares held on 24 August 2021 and 1 Additional Option for every Bonus Option exercised prior to 15 October 2021. Take up was ~75%.
- Lithium prices continue to increase due to a growing lithium supply shortfall from early 2022.
- Lake is well-funded through to final investment decision (FID) on construction finance, anticipated in mid-2022. Cash of A\$46.5 million (US\$35m) as at end September and approximately A\$63 million (US\$47.4 m) at end October.

LAKE RESOURCES NL

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Executive Summary

Lake Resources NL (ASX:LKE OTC:LLKKF) is a lithium developer utilising clean, direct extraction technology for the development of high purity lithium products with significant ESG benefits from its flagship Kachi Project (4.4mt LCE resource), and three other lithium brine projects in Argentina. No mining is involved in the brine processing.

Most financing in place to develop the project into production in 2024 at a rate of 25,500 tpa lithium carbonate. Project finance of approximately 70% of the total finance required for Kachi's development, subject to standard project finance terms, has been indicated from Export Credit Agencies of the UK and Canada

Lake owns over 220,000 hectares (0.5 million acres) of leases in a prime location within the Lithium Triangle, alongside all 5 major lithium producers.

A key difference in Lake's development plan to lithium production is to use an efficient direct lithium extraction method (DLE) from our technology partner, Lilac Solutions Inc, who is earning into the Kachi Project. This enables Lake Resources to be a cost competitive supplier of high-purity lithium carbonate with a low carbon (CO₂) footprint, low water use and low land use – strong Environmental, Social, Governance (ESG) benefits.

High purity battery quality lithium carbonate (99.97% purity) with very low impurities has been produced (refer ASX announcement 20 October 2020) from product from pilot plant modules. This product performed successfully in NMC622-based lithium-ion battery test cells based on initial testing by Novonix (refer ASX announcement 2 March 2020).

Operations

Kachi Lithium Brine Project Catamarca Province, Argentina

Lake Resources' 100%-owned Kachi Lithium Brine Project in Catamarca province, NW Argentina, covers an entire large lithium brine-bearing basin with 39 mining leases (74,000 hectares). Lake aims to develop the project into production of 25,500 tpa battery quality lithium carbonate in H1, 2024 by using the efficient DLE method from Lilac Solutions, as established in the Kachi Pre-Feasibility Study (PFS).

Kachi has a large indicated and inferred resource of 4.4 Mt LCE (Indicated 1.0Mt, Inferred 3.4Mt) (refer ASX announcement 27 November 2018). Only 20% of the current resource is used over 25 years of production.

Strong financial results from the PFS show a project value NPV8 of US\$1.6 billion, a 35% IRR and high operating margins with an annual EBITDA of US\$260 million (refer ASX announcement 17 March 2021 and 28 April 2020). The capital cost (capex) estimate is US\$544 million, with an operating cost (opex) of US\$4178/tonne Li₂CO₃.

Definitive Feasibility Study (DFS)

The Definitive Feasibility Study (DFS) is progressing for the Kachi Lithium Brine Project, with Hatch as the lead consultant. Completion is anticipated in Q2, 2022. A change from the PFS is using solar hybrid power for the project which delivers a low carbon footprint and is expected to lower the operating costs. The Environmental and Social Impact Study (ESIA) progresses with Knight Piesold.

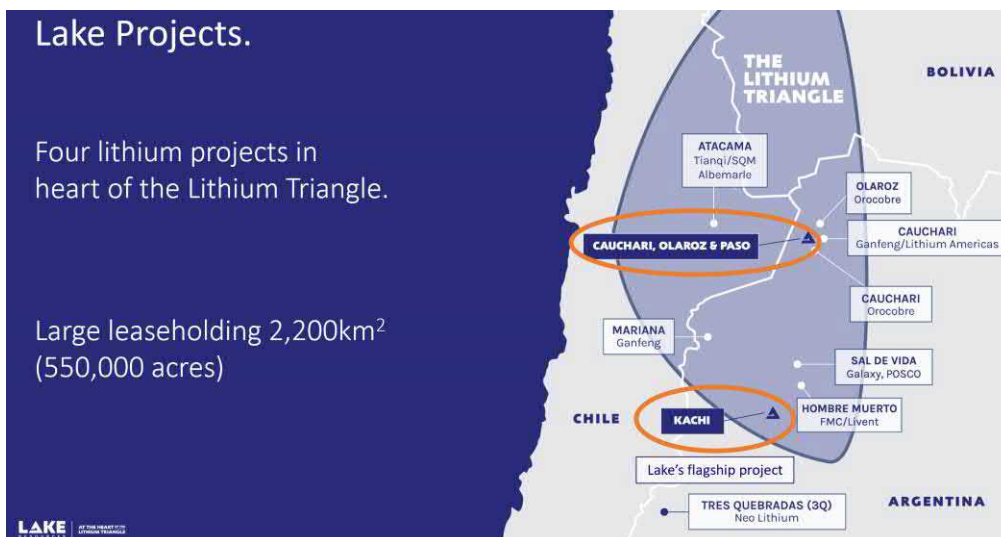


Figure 1: Location of Lake projects in north-west Argentina

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Operations

Kachi Lithium Brine Project

Lilac Partnership to earn into Kachi Project

Lake formally partnered with Lilac for the technology and funding to develop the Kachi Project (refer ASX announcement 22 September 2021). Under the agreement, Lilac will contribute technology, engineering teams, and an on-site demonstration plant, earning in to a maximum 25% stake in Lake's Kachi project based on performance-based milestones.

Lilac, after earning its interest in Kachi, will be expected to fund approximately US\$50 million, equivalent to its pro rata share of future development costs - aligning innovation, funding, development, and production. Lilac can earn in to Kachi in the following stages:

Stage 1: Lilac will earn 10% project equity on committing to fund at its cost the completion of testing of its technology for the Kachi project in accordance with an agreed timeline.

Stage 2: Lilac will earn a further 10% on satisfying all agreed testing criteria using the demonstration plant at the Kachi Project in accordance with an agreed timeline.

Stage 3: Lilac may earn a further 5% on refined lithium chemical product from Kachi achieving the highest agreed qualification standards with certain potential offtake partners.

Other Key Terms:

Lilac will provide technology services and its proprietary ion-exchange materials for the life of the project, subject to meeting the testing criteria and certain agreements being finalized and entered into. Both Lake and Lilac will have pre-emptive rights in respect of each other's interests. Lake has certain buy back rights if Lilac does not meet agreed testing criteria or if an acceptable services agreement cannot be agreed with Lilac within an agreed timeline

Lilac is well-funded and recently completed a US\$150million Series B funding round from successful tech investors and battery/EV makers, including Breakthrough Energy Ventures, MIT's The Engine fund, Lowercarbon Capital, Sumitomo, SK Materials and BMW.

Project Finance available for 70% of total, indicatively

The UK Export Finance (UKEF), the Export Credit Agency (ECA) of the United Kingdom, provided a strong Expression of Interest to support approximately 70% of the total finance required for Lake's Kachi Project, subject to standard project finance terms, including, among others, suitable structured offtake contracts, the successful completion of Kachi's Definitive Feasibility Study (DFS), and an Environmental and Social Impact Assessment (ESIA) to Equator Principles (refer ASX announcement 11 August 2021).

The ECA led project finance will deliver a significantly lower cost of capital than traditional financing structures, with the principal repaid over an 8.5-year period post-construction.

UKEF indicated that debt finance is available to support expanded production to 51,000 tpa of high purity lithium carbonate equivalent. UKEF's Expression of Interest will encourage a UK-led sourcing strategy while allowing flexibility for other leading ECAs to participate.

Canada's Export Credit Agency, EDC, provided a Letter of Interest to potentially work alongside UKEF to support approximately 70% of the total finance required for Lake's Kachi Project, subject to similar standard project finance terms as UKEF (refer ASX announcement 28 September 2021). EDC indicated the ability to provide direct lending to the project up to US\$100 million, subject to sourcing requirements.

Such direct lending would be at the attractive OECD Fixed Commercial Interest Reference Rate ("CIRR") applicable at the date of signing, which is currently 1.77% fixed for the life of the loan. Approximately two-thirds of the debt finance could be provided at the OECD CIRR interest rate.

Expansion Study to Double Kachi Production

An expansion case to double production to 51,000 tpa LCE is underway due to increasing demand. Additional drilling continues to support the expansion of future production and upgrade Kachi's Resources to Reserves and for the conversion of Inferred Resources into the Measured and Indicated Mineral Resource category.

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Operations

Cauchari, Olaroz and Paso Lithium Brine Projects

Jujuy Province, Argentina

Lake holds mining leases over 47,000 hectares over three projects in Jujuy Province in north-west Argentina, including the Cauchari, Olaroz and Paso Projects. At Olaroz, which is north of Cauchari, Lake's leases extend over 30 kilometres east and north of the adjoining Orocobre's Olaroz lithium production leases.

Direct lithium extraction methods will be tested from its Cauchari, Olaroz and Paso Brine Projects, with lithium brine samples to be sent from the Cauchari Project for testing. This will be followed by a scoping study to expand future production, including environmental impact studies and drilling for a resource statement.

Lake has previously confirmed multiple high-grade lithium brines zones in drilling in 2019 at the Cauchari Project (refer ASX announcement 23 August 2019). The higher-grade results averaged 493 mg/L lithium over 343m (from 117m to 460m), up to 540 mg/L. This drilling confirmed similar grades and lithium brines extending into Lake's properties from the adjoining Ganfeng/Lithium Americas JV production development at Cauchari.

Corporate

Capital Structure

Lake has 1,196,862,188 shares on issue as at 28 October 2021. Unlisted options include 87,904,236 options with an exercise price of \$0.75 (expiry June 2022), 35,000,000 unlisted options with an exercise price of A\$0.55 (31 Dec 2024 expiry), 2,000,000 unlisted options with an exercise price of A\$0.55 (12 July 2024), 26,951,875 unlisted options at an exercise price of A\$0.30 (9 Mar 2023 expiry), 1,500,000 unlisted options with an exercise price of A\$0.30 (24 May 2023 expiry) and 1,000,000 unlisted options with an exercise price of A\$0.165 (27 Jan 2023).

For further information please contact:

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Corporate

Cash Position and Finance

Lake held cash of A\$46.5 million (US\$35m) as at 30 September 2021 and approximately A\$63 million (US\$47.4 m) at end October 2021 (in AUD, USD and Argentine Pesos) with no debt.

The Company is financed through to the Final Investment Decision (FID) and construction finance phase, including the Definitive Feasibility Study (DFS) for the Kachi project.

Bonus Options

On the 28 July 2021 Lake announced a pro-rata non-renounceable issue to Eligible Shareholders of one free Bonus Option for every ten Shares held on the Record Date of 24 August 2021 at the Exercise Price of \$0.35 per Bonus Option (Bonus Option Offer), to be exercised before 5:00pm on the Bonus Option Expiry Date (15 October 2021). One further free Additional Option at the Exercise Price of \$0.75 per Additional Option was provided for every Bonus Option exercised prior to the Bonus Option Expiry Date of 15 October 2021 (Additional Option Offer) to be exercised by the Additional Option Expiry Date (15 June 2022).

On 30 August 2021, 110,416,119 Bonus Options were issued at the Exercise Price of \$0.35 per Bonus Option and an Expiry Date of 15 October 2021. As at 28 October, 83,904,236 options had been converted raising a further \$29,366,483 million.

A further \$13.5 million was raised through the conversion of other unlisted options with an exercise price of A\$0.30, and 14,000,000 Director options with an exercise price of \$0.09 (expiry July 2021).

Payments to related parties of the entity and their associates:

Amounts paid and accrued to related parties of the entity and their associates during the quarter were \$436,000. These amounts related to normal Directors fees including the salary of the Managing Director, the fees for the executive technical director for the Definitive Feasibility Study and fees for the Chairman for ongoing marketing and fundraising activities.

Twitter: https://twitter.com/Lake_Resources
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Website: <http://www.lakeresources.com.au>

SCHEDULE OF TENEMENTS

TOTAL NUMBER TENEMENTS: TOTAL AREA TENEMENTS:

81

222,136 Ha

RE	TENEMENT NAME	NUMBER	AREA Ha	INTERES	PROVINCE	STATUS
OLAROSZ - CAUCHARI AREA						
	Cauchari Bajo I	2156-D-2016	354	100%	Jujuy	Granted
	Cauchari Bajo II	2157-D-2016	354	100%	Jujuy	Granted
	Cauchari Bajo III	2158-D-2016	122	100	Jujuy	Granted
	Cauchari Bajo V	2154-D-2016	946	100	Jujuy	Granted
	Cauchari West I	2160-D-2016	1936	100	Jujuy	Granted
	Olaroz Centro II	2164-D-2016	268	100	Jujuy	Application
	Olaroz East II	2168-D-2016	2072	100	Jujuy	Granted
	MASA 12	2234-M-2016	2901	100	Jujuy	Granted
	MASA 13	2235-M-2016	3000	100	Jujuy	Granted
	MASA 14	2236-M-2016	3000	100	Jujuy	Granted
	MASA 15	2237-M-2016	3000	100	Jujuy	Granted
PASO AREA						
	Paso III	2137-P-2016	2787	100%	Jujuy	Granted
	Paso VI	2140-P-2016	2208	100	Jujuy	Granted
	Paso X	2144-P-2016	1833	100	Jujuy	Granted
	MASA 9	2231-M-2016	2978	100	Jujuy	Granted
	MASA 16	2238-M-2016	2114	100	Jujuy	Granted
	MASA 17	2239-M-2016	2891	100	Jujuy	Granted
	MASA 18	2240-M-2016	3000	100	Jujuy	Granted
	MASA 19	2241-M-2016	3000	100	Jujuy	Granted
	MASA 20	2242-M-2016	3000	100	Jujuy	Granted
	MASA 21	2243-M-2016	2815	100	Jujuy	Granted
	MASA 22	2244-M-2016	1460	100	Jujuy	Application
	MASA 23	2245-M-2016	1540	100	Jujuy	Application
23 Mining leases			47579 Ha			

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SCHEDULE OF TENEMENTS

TOTAL NUMBER TENEMENTS: TOTAL AREA TENEMENTS:

81

222,136 Ha

REF	TENEMENT NAME	NUMBER	AREA Ha	INTEREST %	PROVINCE	STATUS
OTHER CATAMARCA						
	Galan Oeste	43-M-2016	3167	100	Catamarca	Granted
	Tornado VII	48-M-2016	6629	100	Catamarca	Granted
2 Mining leases			9796 Ha			
CATAMARCA PEGMATITES						
	Petra I	Cateo 52-B-20	10000	100	Catamarca	In Process
	Petra II	Cateo 51-B-20	9523	100	Catamarca	In Process
	Petra III	Cateo 49-B-20	9528	100	Catamarca	In Process
	Petra IV	Cateo 50-B-20	8939	100	Catamarca	In Process
	CAT 1 (Petra VIII)	Cateo 93-B-20	1000	100	Catamarca	In Process
	CAT 2 (Petra VII)	Cateo 94-B-20	8475	100	Catamarca	In Process
	CAT 3 (Petra VI)	Cateo 95-B-20	10000	100	Catamarca	In Process
	CAT 4 (Petra V)	Cateo 98-B-20	10000	100	Catamarca	In Process
	La Aguada 1	Mina 116-B-20	2499	100	Catamarca	Granted
	La Aguada 2	Mina 117-B-20	2950	100	Catamarca	Granted
	La Aguada 3	Mina 99-B-201	1558	100	Catamarca	In Process
	La Aguada 4	Mina 173-B-20	2929	100	Catamarca	Granted
	La Aguada 5	Mina 172-B-20	2866	100	Catamarca	Granted
	La Aguada 6	Mina 174-B-20	2999	100	Catamarca	Granted
	La Aguada 7	Mina 137-B-20	2919	100	Catamarca	Granted
	La Aguada 8	Mina 139-B-20	1587	100	Catamarca	Granted
	La Aguada 9	Mina 138-B-20	2607	100	Catamarca	Granted
9 Mining leases 8 exploration leases			90,379 Ha			

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TOTAL NUMBER TENEMENTS: TOTAL AREA TENEMENTS:

81

222,136 Ha

REF	TENEMENT NAME	NUMBER	AREA Ha	INTEREST %	PROVINCE	STATUS
KACHI AREA						
	Kachi Inca	13-M-2016	858	100	Catamarca	Granted
	Kachi Inca I	16-M-2016	2881	100	Catamarca	Granted
	Kachi Inca II	17-M-2016	2823	100	Catamarca	Granted
	Kachi Inca III	47-M-2016	3354	100	Catamarca	Granted
	Kachi Inca V	45-M-2016	305	100	Catamarca	Granted
	Kachi Inca VI	44-M-2016	110	100	Catamarca	Granted
	Dona Amparo I	22-M-2016	3000	100	Catamarca	Granted
	Dona Carmen	24-M-2016	874	100	Catamarca	Granted
	Debbie I	21-M-2016	1501	100	Catamarca	Granted
	Divina Victoria I	25-M-2016	1266	100	Catamarca	Granted
	Daniel Armando	23-M-2016	2116	100	Catamarca	Granted
	Daniel Armando II	97-M-2016	1388	100	Catamarca	Granted
	Escondidita	131-M-2018	373	100	Catamarca	Granted
	Irene	28-M-2018	2250	100	Catamarca	Granted
	Maria Luz	34-M-2017	2425	100	Catamarca	Granted
	Maria I	140-M-2018	889	100	Catamarca	Granted
	Maria II	14-M-2016	888	100	Catamarca	Granted
	Maria III	15-M-2016	1396	100	Catamarca	Granted
	Morena 1	72-M-2016	3025	100	Catamarca	Granted
	Morena 2	73-M-2016	2989	100	Catamarca	Granted
	Morena 3	74-M-2016	3007	100	Catamarca	Granted
	Morena 4	29-M-2019	2968	100	Catamarca	Granted
	Morena 5	97-M-2017	1415	100	Catamarca	Granted
	Morena 6	75-M-2016	1606	100	Catamarca	Granted
	Morena 7	76-M-2016	2805	100	Catamarca	Granted
	Morena 8	77-M-2016	2961	100	Catamarca	Granted
	Morena 9	30-M-2016	2822	100	Catamarca	Granted
	Morena 12	78-M-2016	2704	100	Catamarca	Granted
	Morena 13	79-M-2016	3024	100	Catamarca	Granted
	Morena 15	162-M-2017	2559	100	Catamarca	Granted
	Pampa I	129-S-2013	2312	100	Catamarca	Granted
	Pampa II	128-M-2013	1119	100	Catamarca	Granted
	Pampa III	130-M-2013	477	100	Catamarca	Granted
	Pampa IV	78-M-2017	2569	100	Catamarca	Granted
	Pampa 11	201-M-2018	815	100	Catamarca	Granted
	Parapeto 1	133-M-2018	2504	100	Catamarca	Granted
	Parapeto 2	134-M-2018	1259	100	Catamarca	Granted
	Parapeto 3	132-M-2018	1892	100	Catamarca	Granted
	Gold Sand I	238-M-2018	853	100	Catamarca	Granted
39 Mining leases		74382 Ha				

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Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

LAKE RESOURCES N.L.

ABN

49 079 471 980

Quarter ended ("current quarter")

30 September 2021

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (3 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers		
1.2 Payments for		
(a) exploration & evaluation		
(b) development		
(c) production		
(d) staff costs	(274)	(274)
(e) administration and corporate costs	(587)	(587)
1.3 Dividends received (see note 3)		
1.4 Interest received		
1.5 Interest and other costs of finance paid		
1.6 Income taxes paid		
1.7 Government grants and tax incentives		
1.8 Other (provide details if material)		
1.9 Net cash from / (used in) operating activities	(861)	(861)

2. Cash flows from investing activities		
2.1 Payments to acquire or for:		
(a) entities		
(b) tenements		
(c) property, plant and equipment	(35)	(35)
(d) exploration & evaluation	(2,074)	(2,074)
(e) investments		
(f) other non-current assets		

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (3 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities		
	(b) tenements		
	(c) property, plant and equipment		
	(d) investments		
	(e) other non-current assets		
2.3	Cash flows from loans to other entities		
2.4	Dividends received (see note 3)		
2.5	Other (provide details if material)		
2.6	Net cash from / (used in) investing activities	(2,109)	(2,109)
3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)		
3.2	Proceeds from issue of convertible debt securities		
3.3	Proceeds from exercise of options	23,334	23,334
3.4	Transaction costs related to issues of equity securities or convertible debt securities	(58)	(58)
3.5	Proceeds from borrowings		
3.6	Repayment of borrowings		
3.7	Transaction costs related to loans and borrowings		
3.8	Dividends paid		
3.9	Other (provide details if material)		
3.10	Net cash from / (used in) financing activities	23,276	23,276
4.	Net increase / (decrease) in cash and cash equivalents for the period	20,306	20,306
4.1	Cash and cash equivalents at beginning of period	25,657	25,657
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(861)	(861)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(2,109)	(2,109)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	23,276	23,276

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (3 months) \$A'000
4.5	Effect of movement in exchange rates on cash held	516	516
4.6	Cash and cash equivalents at end of period	46,479	46,479

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	46,479	25,657
5.2	Call deposits		
5.3	Bank overdrafts		
5.4	Other (provide details)		
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	46,479	25,657

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	386
6.2	Aggregate amount of payments to related parties and their associates included in item 2	50
<i>Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.</i>		

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7. Financing facilities	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1	Loan facilities	
7.2	Credit standby arrangements	
7.3	Other (please specify)	30,000
7.4	Total financing facilities	30,000
7.5	Unused financing facilities available at quarter end	30,000
7.6	Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.	
	<p>The Company entered into a Controlled Placement Agreement (the Agreement) in August 2018 with Acuity Capital Pty Ltd. On 27 November 2020, the Company Announced that it had agreed to extend the Agreement until 31 January 2023 and to an increase in the facility limit to \$10 million which was further increased to \$30 million. Under the Agreement, the Company retains full control of all aspects of the placement process. There are no requirements on the Company to utilise the Agreement and it may terminate the Agreement at any time, without cost or penalty.</p>	

8. Estimated cash available for future operating activities	\$A'000
8.1	(861)
8.2	(2,074)
8.3	(2,935)
8.4	46,479
8.5	30,000
8.6	76,479
8.7	26.1
<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8	If item 8.7 is less than 2 quarters, please provide answers to the following questions:
8.8.1	Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?
	Answer: n/a
8.8.2	Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?
	Answer: n/a

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: n/a

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 28 October 2021

Authorised by: By the Board

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.