

High Margin, Long Life Production

Steve Promnitz - Managing Director

Update 19 May 2020

RESOURCES

LITHIUM TRIANGLE







Disclaimer

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Forward Looking Statements

Certain statements contained in this presentation, including information as to the future financial performance of the projects, are forward-looking statements. Such forward-looking statements are necessarily based upon a number of estimates and assumptions that, while considered reasonable by Lake Resources N.L. are inherently subject to significant technical, business, economic, competitive, political and social uncertainties and contingencies: involve known and unknown risks and uncertainties and other factors that could cause actual events or results to differ materially from estimated or anticipated events or results, expressed or implied, reflected in such forward-looking statements; and may include, among other things, statements regarding targets, estimates and assumptions in respect of production and prices, operating costs and results, capital expenditures, reserves and resources and anticipated flow rates, and are or may be based on assumptions and estimates related to future technical, economic, market, political, social and other conditions and affected by the risk of further changes in government regulations, policies or legislation and that further funding may be required, but unavailable, for the ongoing development of Lake's projects. Lake Resources N.L. disclaims any intent or obligation to update any forward-looking statements, whether as a result of new information, future events or results or otherwise. The words "believe", "expect", "anticipate", "indicate", "contemplate", "target", "plan", "intends", "continue", "budget", "estimate", "may", "will", "schedule" and similar expressions identify forward-looking statements. All forward-looking statements made in this presentation are qualified by the foregoing cautionary statements. Investors are cautioned that forward-looking statements are not guarantees of future performance and accordingly investors are cautioned not to put undue reliance on forward-looking statements due to the inherent uncertainty therein. Lake does not undertake to update any forwardlooking information, except in accordance with applicable securities laws.

Competent Person Statement

The information contained in this presentation relating to Exploration Results, Mineral Resource estimates and the associated Indicated Resource , which underpins the production target in the pre-feasibility study, have been compiled by Mr Andrew Fulton. Mr Fulton is a Hydrogeologist and a Member of the Australian Institute of Geoscientists and the Association of Hydrogeologists. Mr Fulton has sufficient experience that is relevant to the style of mineralisation and type of deposit under consideration and to the activity being undertaken to qualify as a competent person as defined in the 2012 edition of the Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves. Andrew Fulton is an employee of Groundwater Exploration Services Pty Ltd and an independent consultant to Lake Resources NL. Mr Fulton consents to the inclusion in this presentation of this information in the form and context in which it appears. The information in this presentation is an accurate representation of the available data to date from initial exploration at the Kachi project and initial exploration at the Cauchari project.



New Technology – High Purity Sustainable Lithium.

- Ground-breaking New Technology Superior method to traditional process
- Lilac Solutions: Disruptive Direct Extraction Innovative method extracts lithium from brine faster; cost competitive vs traditional process; pilot plant underway
- **High Purity Lithium** 99.9% purity battery grade lithium carbonate; Receives premium pricing for high quality; In demand by Tier-1 battery makers
- Sustainable ESG Benefit Smaller environmental footprint sought by vehicle makers; Returns brine to aquifer; Lilac supported by Bill Gates-led Breakthrough fund
- **Key Catalysts** High purity samples to offtake partners; Development finance



PFS – Kachi Project - High Margin Production. Pre-Feasibility Study Results

- Long Life, High Value Project 25 year production at 25,500 tpa LCE** US\$1050 million project value* (NPV @ 8% discount rate, Pre-tax); 60x LKE market value
- **High Margin Lithium Production** 62% Operating Margin (EBITDA)* US\$465 million EBITDA in first 3 years of operation*
- Premium Price, High Purity 99.9% purity battery grade Li2CO3
- Cost Competitive among Brine Producers Operating cost US\$4170/t Li2CO3
- **Prime Location in Lithium Triangle** Flagship Kachi Project in Argentina; World-class region alongside all 5 major lithium producers; Scalable project; Modular expansion options



Prime Location – Next to Large Producers.

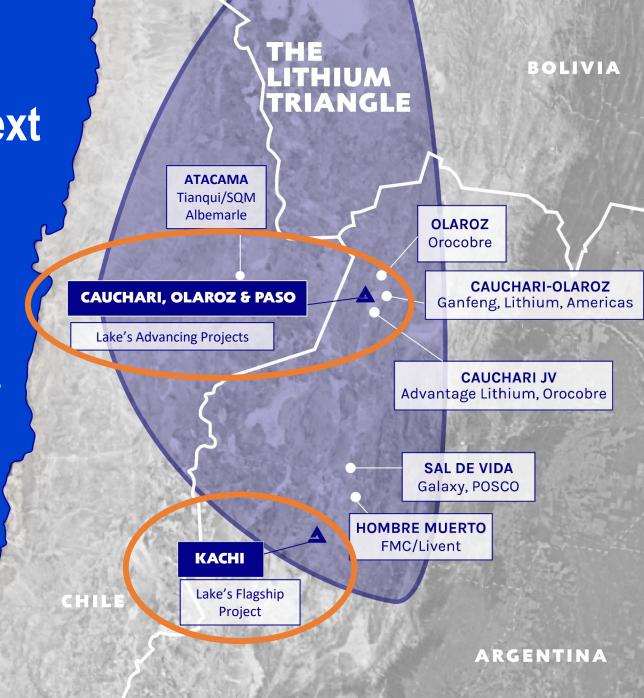
Lithium Triangle: 40% of world's lithium production at the lowest cost.

5 largest producers all have operations ALB, SQM, LTHM + Tianqui, Ganfeng

Cauchari - China's Ganfeng paid US\$413 million for 51%

Sal De Vida - South Korea's Posco paid US\$280 million for 100%.

Orocobre paid 14% of project NPV for Advantage Lithium - Cauchari

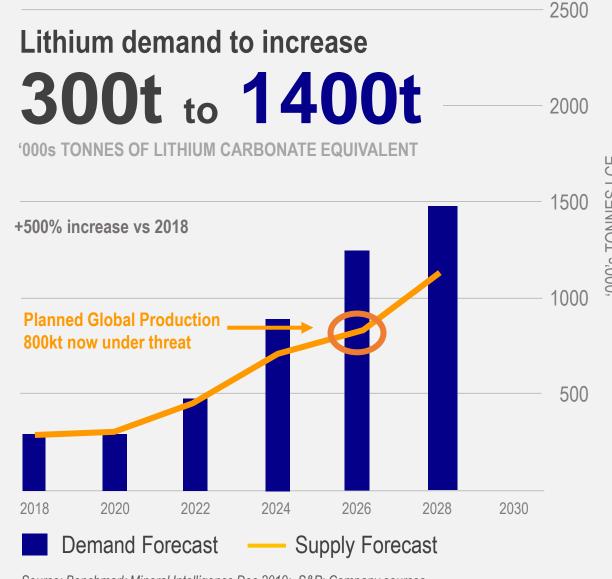




Demand growth

Demand increase 5x to 9x Focus on high purity lithium

- Major electric vehicle (EV) investment (US\$140Bn) driving lithium battery makers expansion.
- Legislation for EV's in Europe;
 China subsidies extended
- Li-ion Battery Megafactories grown from 3 to 52 in 5 years;
 123 Megafactories planned by 2028
- Lithium undersupply in 2023/25;
 Expansions have stalled;
 Pricing soft 2020 due COVID-19;
 forecast increase in 2021
- Supply chains being re-evaluated



Source: Benchmark Mineral Intelligence Dec 2019; S&P; Company sources.







Kachi Project.

100% Lake owned

Major brine resource - Top10

4.4 Mt LCE Total Resource

(1Mt LCE Indicated Resource; 3.4 Mt Inferred)

PFS only uses 20% of resource Open at depth and laterally

Plan to increase potential production life





Direct extraction – New Technology. Disruptive game changer in industry

More efficient process that removes lithium from salty water (brine) without using the industry wide evaporation process

- Faster
- Higher Recoveries
- High Purity products
- Cost Competitive
- Sustainable
- Returns brine to aquifer without changing chemistry
- New adaptation to technology used for decades in water treatment

Direct extraction. Ion Exchange Process Lilac Solutions

ION

EXCHANGE

TANK

BRINE RETURNED

WITHOUT CHANGES

EXCEPT LITHIUM REMOVAL

30-60,000 PPM

LICONCENTRATE

Disruptive Technology (3 hrs to 60,000ppm vs 1-2 years)

Saves time and money - Faster production. Recoveries doubled

Lower impurities – Higher purity as only lithium is extracted.

Sustainable solution – Brine reinjected; no change to chemistry

LITHIUM CARBONATE PLANT
AND/OR LITHIUM HYDROXIDE PLANT

3 HOURS

To produce

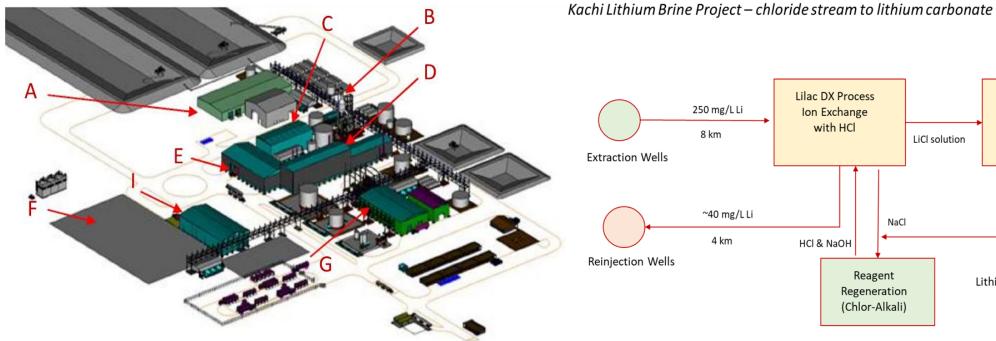
Concentrate

vs 12-24 mths

BRINE RESOURCE

Direct extraction. – Plant Layout

Production Plant Design with Lilac Solutions Direct Extraction Technology



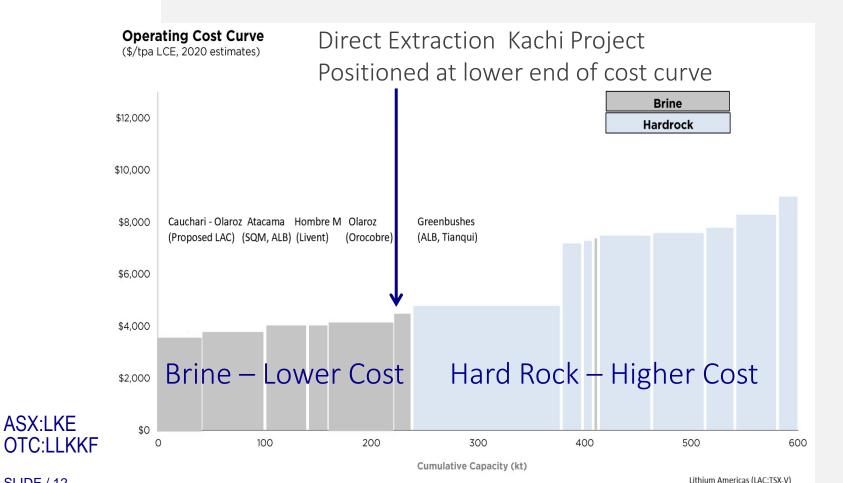
Kacılı Elellianı Billi	erroject em	iorrae stream to n	icinani	carbona			
						Na ₂	CO ₃
Extraction Wells	250 mg/L Li 8 km	Lilac DX Process Ion Exchange with HCl	LiC	Cl solution	Lith	ium Ca Proc	arbonate ess
	~40 mg/L Li 4 km	HCI & NaOH	NaCl				99.9% Li ₂ CO ₃
Reinjection Wells		Reage Regener (Chlor-A	ation	Li			ate to market hydroxide

Area	Description
Α	Direct extraction (Lilac IX plant)
В	Eluate concentration
С	Impurity removal
D	Lithium production
E	Bagging plant and product storage
F	Chlor-Alkali plant
G	Warehouse, reagents and water treatment
1	Salt storage for Chlor-Alkali plant



Direct extraction. Positioned at Low End of Cost Curve

High Value Low Impurity Product





Chemical Component	Actual (wt%)	Target
Lithium (Li)	99.9	99.5 Min
Sodium (Na)	0.024	0.025 Max
Magnesium (Mg)	<0.001	0.008 Max
Calcium (Ca)	0.0046	0.005 Max
Iron (Fe)	<0.001	0.001 Max
Silicon (Si)	<0.001	0.003 Max
Boron (B)	<0.001	0.005 Max

Source: LKE announcements 9/1/2020, 14/01/2020; 10/12/2018

ASX:LKE



PFS - Kachi.

Compelling Economics; High EBITDA Margin Cost Competitive; High Value Product

Key Financial Parameters	Values		
NPV ₈ (NPV @ 8% discount rate) Pre-tax	US\$1,052 million (A\$1,660 million)*		
NPV ₈ (NPV @ 8% discount rate) Post-tax	US\$748 million (A\$1,180 million)*		
IRR pre-tax	25%		
IRR post-tax	22%		
EBITDA, annual	US\$155 million (A\$245 million)*		
EBITDA margin	62%		

Parameters	Values		
Project Life	25 years		
Production Rate – Lithium Carbonate	25,500 tonnes LCE per year**		
Mineral Resource (Indicated)	1.01 Million tonne LCE		
Recovery	83 %		
Capital Investment (at start-up)	US\$544 million		
Operating Cost (annual)	US\$107 million		
Cash Cost (Opex, C1)	US\$4178/tonne LCE		



Pilot Plant with New Lilac Technology High Purity Sustainable Lithium.

California – Pilot Plant modules – Processing brine from Kachi Project Samples Produced for Off-Takers - 99.9% purity battery grade lithium carbonate





Sustainable Lithium.

Lilac's Technology +
Lake's Large Brine Basin = Solution

Bloomberg Green

Energy & Science

Bill Gates-Led Fund Invests in Making Lithium Mining More Sustainable

Lilac Solutions has developed a process for extracting lithium that drastically cuts water use.

By Akshat Rathi

February 20, 2020, 4:00 PM GMT+11

Lithium: The Irreplaceable Element of the Electric Era

ASX:LKE OTC:LLKKF

Why is lithium so important for the production of electric car batteries? And how will Volkswagen secure a sustainable supply chain? We answer the key questions.

SUSTAINABLE BUSINESS FEBRUARY 12, 2020 / 3:41 AM / 13 DAYS AGO

Exclusive: Germany's Volkswagen and Daimler push for more 'sustainable' Chile lithium

Dave Sherwood

4 MIN READ



SANTIAGO (Reuters) - German automakers Volkswagen (VOWG_p.DE) and Daimler (DAIGn.DE) have launched a study to push for more "sustainable" lithium mining in Chile, according to lobbyist filings reviewed by Reuters, a sign of growing supply chain concerns ahead of an expected electric vehicle boom.



Source: Reuters 12 Feb 2020; Bloomberg 20 Feb 2020; Volkswagen April 2019



Next Steps – Opportunities - Kachi Project.

- Deliver high purity samples to off-takers from Lilac pilot plant module
- Target lowering up-front costs Solar power should lower energy costs
- Staged development Option to commence at 10,000tpa LCE indicatively
- Capital cost reductions Construction, Contingency (US\$91m)
- Resource development to extend project life beyond 25 years
- Definitive feasibility study DFS Project economics drive DFS study



Leadership.

Lake has extensive development experience in the resources sector and in Argentina.





Extensive project management experience in South America – geologist and finance experience – with major companies (Rio, Citi) and mid-tiers.



Stu Crow
CHAIRMAN NON-EXEC

More than 25 years of experience (numerous public companies) and in financial services



Nick Lindsay
NON-EXEC DIRECTOR

30 years of experience in Argentina/Chile/Peru (PhD in Metallurgy & Materials Engineering); Major companies (Anglo) and taken companies from inception to development to acquisition in South America



Robert Trzebski NON-EXEC DIRECTOR

International mining executive; 30 years experience; operational, commercial and technical experience in global mining incl. Argentina. Extensive global contacts to assist Lake with project development. Chief Operating Officer of Austmine Ltd. Director Austral Gold.



Production Timeline.

2016 - 2018

Large Lease Area Pegged in 2016

Kachi – Large new discovery; major resource

Direct Extraction method – Phase 1 engineering study

Pegmatite area secured

2020

Kachi direct extraction pilot plant module – operating; later moved to site

Kachi samples to battery makers for qualification purposes

Kachi PFS (Apr 2020) – Robust economics; cost competitive

Finalise finance for initial US\$10-20m for DFS, EISA, FEED, approvals

Kachi – finalise offtake and strategic partner discussions

Kachi – Initiate DFS, EISA

2019

Cauchari – extended high grades; discovery

Kachi – PFS commenced; Pilot plant initiated

Kachi offtake and partner discussions

2021-2023

Kachi – Production

Kachi – 25,500tpa LCE; Capex US\$540m

Phased expansion from 10,000tpa LCE

Capex Reduced

Potential to expand to 100,000 tpa LCE

Olaroz – Drill, Resource, Pre-production

ASX:LKE OTC:LLKKF

SLIDE / 18



LAKE RESOURCES (ASX:LKE, OTC:LLKKF)

Total Current Shares on Issue	671,461,957
Listed Options (10c) Jun 2021 Expiry Unlisted Options (4.6c) Oct 2022 Expiry Unlisted Options (8c) Feb 2022 Expiry Unlisted Options (9c) Jul 2021 Expiry	52,512,693 18,300,000 5,555,000 15,000,000

Market Data

Market Cap (\$A)	@ \$0.036/ sh (15 day VWAP, 18 May)	A \$24.1 million US\$15.4 million
Cash (\$A)	31 Mar 2020	\$2 million
Unsecured debt	(Convertible Notes \$2m Terminated Feb 2020)	(\$0.8 million)
Share Price	52 week range	\$0.023 - 0.115/sh
Share Register	45% Top 30, High Net Worth Investors	







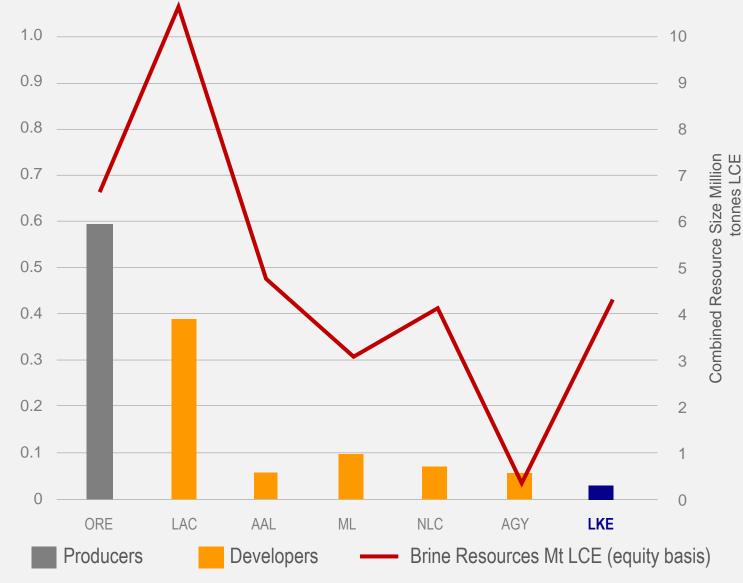
Significant Upside

Lake \$25m vs Peers \$50-120m market cap

Trading at <2%NPV₈ vs Peers 10-15% NPV₈ at same stage

Research: LKE website





Source: ASX / TSX company disclosures; SEDAR; Bloomberg; Company sources: 20 Apr 2020

Market Value A\$ Billions



Lake – Where are we now.

- High purity lithium carbonate from Lilac pilot plant;
 Larger samples soon to potential off-takers
- Financier short list: US\$10-20m to fund studies and approvals for 24 mths Technology partner financed Bill Gates-led Breakthrough fund
- Pilot plant with New Technology: 1st operational; 1st full study with renowned firm
- Post PFS to initiate full study; production target 2022/23
- Meeting desire from EV makers for Sustainable Lithium Supply

Contact.

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Appendix – Mineral Resource – JORC Code 2012 Kachi Lithium brine Project.

KACHI LITHIUM BRINE PROJECT	MINERAL RESOURCE ESTIMATE					
JORC Code 2012 Edition	Indicated		Inferred		Total Resource	
Area, km²	17.1		158.3		175.4	
Aquifer volume, km³	6		41		47	
Brine volume, km³	0.65 3.2		3.8			
Mean drainable porosity %	1	.0.9	7.5		7.9	
Element	Li	K	Li	K	Li	K
Weighted mean concentration, mg/L	289	5,880	209	4,180	211	4,380
Resource, tonnes	188,000	3,500,000	638,000	12,500,000	826,000	16,000,000
Lithium Carbonate Equivalent (LCE), tonnes	1,005,000		3,394,000		4,400,000	
Potassium Chloride, tonnes	6,705,000		24,000,000		30,700,000	
Lithium is converted to lithium carbonate (Li2CO3) with a conversion factor of 5.32 Potassium is converted to potassium chloride (KCI) with a conversion factor of 1.91						

ASX:LKE OTC:LLKKF

SLIDE / 22



Appendix – Table 1 Report – JORC Code 2012.

Criteria	Section 1 - Sampling Techniques and Data	Criteria	Section 2 - Wilheral Tenement and Land Tenure Status	Database integrity	Data was transferred directly from laboratory spreadsheets to the database.
Sampling techniques	Brine samples were taken from the diamond drill hole with a bottom of hole spear point during advance	Mineral tenement and	 The Kachi Lithium Brine project is located approximately 100km south-southwest of Livent' (FMC's) 		 Data was checked for transcription errors once in the database to ensure coordinates, assay values,
	and using a straddle packer device to obtain representative samples of the formation fluid by purging a volume of fluid from the isolated interval, to minimize the possibility of contamination by drilling fluid	land tenure status	Hombre Muerto lithium operation and 45km south of Antofagasta de la Sierra in Catamarca province		and lithological codes were correct
	then taking the sample. Low pressure airlift tests are used as well. The fluid used for drilling is brine		of north western Argentina at an elevation of approximately 3,000m asl.		Data was plotted to check the spatial location and relationship to adjoining sample points
	sourced from the drill hole and the return from drillhole passes back into the excavator dug pit lined		 The project comprises approximately 70,462 Ha in thirty seven mineral leases (minas) of which five 		Duplicates and standards have been used in the assay process Brine assays and porosity test work have been analysed and compared with other publicly available.
	to avoid leakage.		leases (9,445 Ha) are granted for drilling, twenty two leases are granted for initial exploration (44,328		information for reasonableness
	The brine sample was collected in a clean plastic bottle (1 litre) and filled to the top to minimize air		Ha) and ten leases (16,689 Ha) are applications pending granting.		Comparison of original and current datasets were made to ensure no lack of integrity
	space within the bottle. A duplicate was collected at the same time for storage and submission of		The tenements are believed to be in good standing, with statutory payments completed to relevant	Site visits	 The Competent Person visited the site multiple times during the drilling and sampling program
	duplicates to the laboratory. Each bottle was taped and marked with the sample number.		government departments.		Some improvements to procedures were made during visits by the Competent Person
	Drill core in the hole was recovered in 1.5 m length core runs in core split tubes to minimize sample	Exploration by other	 Marifil Mines Ltd conducted sparse near-surface pit sampling of groundwater at depths less than 1m 	Geological Interpretation	 The geological model is continuing to develop. There is a high level of confidence in the interpretation of the exploration results to date. There are relatively consistent geological units with relatively
	disturbance.	parties	during 2009.		uniform clastic sediments
	 Drill core was undertaken to obtain representative samples of the sediments that host brine. 		 Samples were taken from each hole and analysed at Alex Stewart laboratories in Mendoza Argentina. 		 Any alternative interpretations are restricted to smaller scale variations in sedimentology, related to
Drilling techniques	Diamond drilling with an internal (triple) tube was used for drilling. The drilling produced cores with		 Results were reported in an NI 43-101 report by J. Ebisch in December 2009 for Marifil Mines Ltd. 		changes in grain size and fine material in units
	variable core recovery, associated with unconsolidated material, in particularly sandy intervals.		 NRG Metals Inc commenced exploration in adjacent leases under option. Two diamond drillholes 		Data used in the interpretation includes rotary and diamond drilling methods Drilling depths and geology encountered has been used to conceptualise hydro-stratigraphy
	Recovery of these more friable sediments is more difficult with diamond drilling, as this material can		intersected lithium bearing brines. The initial drillhole intersected brines from 172-198m and below		Sedimentary processes affect the continuity of geology, whereas the concentration of lithium and
	be washed from the core barrel during drilling.		with best results to date of 15m at 229 mg/L Lithium, reported in December 2017. The second hole,		potassium and other elements in the brine is related to water inflows, evaporation and brine evolution
	Rotary drilling has used 8.5" or 10" tricone bits and has produced drill chips.		drilled to 400 metres in mid-2018, became blocked at 100 metres and could not be sampled. A VES		in the Salt Lake.
Drill sample recovery	Brine has been used as drilling fluid for lubrication during drilling. Diamond drill core was recovered in 1.5m length intervals in the drilling triple (split) tubes. Appropriate		ground geophysical survey was completed prior to drilling. A NI 43-101 report was released in February	Dimensions	 The lateral extent of the resource has been defined by the boundary of the Company's properties. The brine mineralisation subsequently covers 175 km2
Drill sample recovery	 Diamond drill core was recovered in 1.5m length intervals in the drilling triple (split) tubes. Appropriate additives were used for hole stability to maximize core recovery. The core recoveries were measured 		2017.		The top of the model coincides with the topography obtained from the Shuttle Radar Topography
	from the cores and compared to the length of each run to calculate the recovery. Chip samples are		No other exploration results were able to be located		Mission (SRTM). The original elevations were locally adjusted for each borehole collar with the most
	collected for each metre drilled and stored in segmented plastic boxes for rotary drill holes.	Geology	 The known sediments within the salar consist of salt/halite, clay, sand and silt horizons, accumulated 		accurate coordinates available. The base of the resource is limited to a 400 m depth. The basement
	Brine samples were collected at discrete depths during the drilling using a double packer over a 1 m		in the salar from terrestrial sedimentation and evaporation of brines.		rocks underlying the Salt Lake sediments have been intercepted in drilling
	interval (to isolate intervals of the sediments and obtain samples from airlifting brine from the		 Brines within the Salt Lake are formed by solar concentration, interpreted to be combined with warm 		 The resource is defined to a depth of 400 m below surface, with the exploration target immediately extending beyond the aerial extent of the resource
	sediments within the packer).		geothermal fluids, with brines hosted within sedimentary units.	Estimation and modelling	No grade cutting or capping was applied to the model
	As the brine (mineralisation) samples are taken from inflows of the brine into the hole (and not from		 Geology was recorded during the diamond drilling and from chip samples in rotary drill holes. 	techniques	 No assumptions were made about correlation between variables. Lithium and potassium were
	the drill core – which has variable recovery) they are largely independent of the quality (recovery) of	Drill hole Information	 15 drill holes completed, totalling 3150 metres with varying depths up to 403 metres. 		estimated independently
	the core samples. However, the permeability of the lithologies where samples are taken is related to		 Lithological data was collected from the holes as they were drilled and drill cores or chip samples were 		 The geological interpretation was used to define each geological unit and the property limit was used to enclose the reported resources.
	the rate and potentially lithium grade of brine inflows.		retrieved. Detailed geological logging of cores is ongoing.	Moisture	 Moisture content of the cores was not Measured (porosity and density measurements were made),
Logging	Sand, clay, silt, salt and cemented rock types was recovered in a triple tube diamond core drill tube, or	Data gagregation	All drill holes are vertical, (dip -90, azimuth 0 degrees). Assay averages have been provided where multiple sampling occurs in the same sampling interval.		 Moisture content of the cores was not measured (porosity and density measurements were made), but as brine will be extracted by pumping not mining this is not relevant for the resource estimation.
	as chip samples from rotary drill holes, and examined for geologic logging by a geologist and a photo	methods	 Assay averages have been provided where multiple sampling occurs in the same sampling interval. 		 Tonnages are estimated as elemental lithium and potassium dissolved in brine.
	taken for reference.	Relationship between	Mineralisation interpreted to be horizontally lying and drilling perpendicular to this.	Cut-off parameters	No cut-off grade has been applied
	Diamond holes are logged by a senior geologist who also supervised taking of samples for laboratory	mineralisation widths	, , , , , , , , , , , , , , , , , , , ,	Mining factors or	 The resource has been quoted in terms of brine volume, concentration of dissolved elements,
	porosity analysis as well as additional physical property testing. Logging is both qualitative and quantitative in nature. The relative proportions of different lithologies.	and intercept lengths		assumptions	contained lithium and potassium and their products lithium carbonate and potassium chloride.
	 Logging is both qualitative and quantitative in nature. The relative proportions of different lithologies which have a direct bearing on the overall porosity, contained and potentially extractable brine are 	Diagrams	 A drill hole location plan is provided showing the locations of the drill platforms. Individual drill 		 No mining or recovery factors have been applied although the use of the specific yield (drainable porosity) is used to reflect the reasonable prospects for economic extraction with the proposed mining
	noted, as are more qualitative characteristics such as the sedimentary facies and their relationships.	Balanced reporting	locations are provided in Table 1.		methodology. (Recoveries of 83% lithium have been used in the PFS for the direct processing method)
	When cores are split for sampling they are photographed.		Brine assay results are available from 15 drill holes from the drilling to date, reported here.		Dilution of brine concentrations may occur over time and typically there are lithium and potassium
Sub-sampling techniques	Brine samples were collected by packer and spear sampling methods, over a metre. Low pressure airlift	Other substantive exploration data	 There is no other substantive exploration data available regarding the project. 		losses in both the storage ponds and processing plant in brine extraction operations. However,
and sample preparation	tests are used as well to purge test interval and gauge potential yields.	Further work	Further water well drilling is planned to expand the resource and test pumping rates.		potential dilution will be estimated in the groundwater model simulating brine extraction.
	The brine sample was collected in one-litre sample bottles, rinsed and filled with brine. Each bottle was	Turther work	Further water wen urning is planned to expand the resource and test pumping rates.		 The conceptual mining method is recovering brine from the Salt Lake via a network of wells, the established practice on existing lithium and potash brine projects.
	taped and marked with the sample number.				Detailed hydrological studies of the lake are being undertaken (groundwater modelling) to define the
Quality of assay data and					extractable resources and potential extraction rates.
laboratory tests	to conduct the assaying of the brine samples collected as part of the sampling program. The SGS			Metallurgical factors or	Lithium carbonate is targeted as the commercial product
	laboratory in Buenos Aires has also been used for both primary and check samples. They also analysed			assumptions	 It would be obtained by the brines being subjected to direct lithium extraction (ionic exchange and reverse osmosis) to produce a high grade LICI eluate (30,000 to 60,000 mg/L lithium), which is
	blind control samples and duplicates in the analysis chain.				processed in a conventional lithium carbonate plant by reaction with sodium carbonate:
	 The Alex Stewart/Norlab SA laboratory and the SGS laboratory are ISO 9001 and ISO 14001 certified, 				LiCl + Na ₂ CO ₃ → Li ₂ CO ₃ + NaCl
	and are specialized in the chemical analysis of brines and inorganic salts, with experience in this field.				 Process work has been undertaken by Lilac Solutions, which is an expert laboratory in the treatment of
	This includes the oversight of the experienced Alex Stewart Argentina S.A. laboratory in Mendoza,				brines by ion exchange.
	Argentina, which has been operating for a considerable period. The quality control and analytical procedures used at the Alex Stewart/Norlab SA laboratory or SGS				 Bench tests include short and long-term tests using ion exchange media and brine from Kachi to establish recovery, reagent consumption, and engineering parameters used in the PFS
	 The quality control and analytical procedures used at the Alex Stewart/Norlab SA laboratory or SGS laboratory are considered to be of high quality and comparable to those employed by ISO certified 				Analyses of solutions by ICP and includes the use of standards
	laboratories specializing in analysis of brines and inorganic salts.				 The longevity of the ion exchange media has been tested over 1000 cycles, or six months
Verification of sampling	Field duplicates, standards and blanks will be used to monitor potential contamination of samples and				 Lithium carbonate of high purity and low impurities has been produced which can be considered
and assaying	the repeatability of analyses. Accuracy, the closeness of measurements to the "true" or accepted value,				equivalent to metallurgical test work) is being carried out on the brine following initial test work. • Pilot plant module test-work has commenced using Kachi brine.
	will be monitored by the insertion of standards, or reference samples, and by check analysis at an			Environmental factors as	 Prilot plant module test-work has commenced using kachi brine. Impacts of a lithium operation at the Kachi project would include surface disturbance from the
	independent (or umpire) laboratory. Duplicate samples in the analysis chain were submitted to Alex Stewart/Norlab SA or SGS laboratories			assumptions	installation of extraction/processing facilities and associated infrastructure, accumulation of various
	 Duplicate samples in the analysis chain were submitted to Alex Stewart/Norlab SA or SGS laboratories as unique samples (blind duplicates) during the process 				salt tailings impoundments and extraction from brine and fresh water aquifers regionally
	Stable blank samples (distilled water) were used to evaluate potential sample contamination and will				Environmental management plan for the protection of wetlands, salt lakes, and surrounds Consultation with communities in the area of influence of the project
	be inserted in future to measure any potential cross contamination				Consultation with communities in the area of influence of the project Environmental impact analysis on-going
	 Samples were analysed for conductivity using a hand-held Hanna pH/EC multiprobe. 			Bulk density	Density measurements were taken as part of the drill core assessment. This included determining dry
	Regular calibration using standard buffers is being undertaken.	1			density and particle density as well as field measurements of brine density. Note that no mining is to
Location of data points	The diamond drill hole sample sites and rotary drill hole sites were located with a hand-held GPS. The appropriate and located with a hand-held GPS. The appropriate and located with a hand-held GPS. The appropriate and located with a hand-held GPS.				 be carried out as brine is to be extracted by pumping and consequently sediments are not mined No bulk density was applied to the estimates because resources are defined by volume, rather than by tonnage
	 The properties are located at the junction of the Argentine POSGAR grid system Zone 2 and Zone 3 (UTM 19) and in WGS84 Zone 19 south. 			Classification	 No bulk density was applied to the estimates because resources are defined by volume, rather than by tonnage The resource has been classified into the two possible resource categories based on confidence in the
Data spacing and	Brine samples were collected over 1m intervals every 6 m intervals within brine producing aquifers,			2.339,4411011	estimation.
distribution	where this was possible.				 A Measured resource would reflect higher density drilling, with porosity samples from drill cores and
Orientation of data in	 The salt lake (salar) deposits that contain lithium-bearing brines generally have sub-horizontal beds 				well constrained vertical brine sampling in the holes.
relation to geological	and lenses that contain sand, gravel, salt, silt and clay. The vertical diamond drill holes will provide a				 The Indicated resource reflects the higher confidence in the brine sampling in the rotary drilling and lower quality geological control from the drill cuttings.
structure Sample security	better understanding of the stratigraphy and the nature of the sub-surface brine bearing aquifers Samples were transported to the Alex Stewart/Norlab SA laboratory or SGS laboratory for chemical				 The Inferred resource underlying the Measured and/or Indicated resource reflects the limited drilling
Jumple security	 Samples were transported to the Alex Stewart/Norlab SA laboratory or SGS laboratory for chemical analysis in sealed 1-litre rigid plastic bottles with sample numbers clearly identified. Samples were 				to this depth together with the geophysics through the property
	transported by a trusted member of the team.				 In the view of the Competent Person the resource classification is believed to adequately reflect the
	 The samples were moved from the drillhole sample site to secure storage at the camp on a daily basis. 				available data and is consistent with the suggestions of Houston et. al., 2011
	All brine sample bottles sent to the laboratory are marked with a unique label not related to the			Audits or reviews	The Mineral Resource was estimated by the Competent Person.
	location.	1		Discussion of relative	 An independent estimate of the resource was completed using a nearest neighbour estimate and the
Review (and Audit)	No audit of data has been conducted to date. However, the CP has been onsite periodically during the			accuracy/ confidence	comparison of the results with the ordinary kriging estimate is below 0.3% for measured resources and below 3% for indicated resources which is considered to be acceptable.
	programme. The review included drilling practice, geological logging, sampling methodologies for				 Univariate statistics for global estimation bias, visual inspection against samples on plans and sections.
	water quality analysis and, physical property testing from drill core, QA/QC control measures and data				 Univariate statistics for global estimation bias, visual inspection against samples on plans and sections, swath plots in the north, south and vertical directions to detect any spatial bias shows a good
	management. The practices being undertaken were ascertained to be appropriate.				